

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,164	-	90,599	171,607	-5,359	8,534	285,233	2,244	0	69,444
Cushing, Oklahoma	-	-	-	-	-	5,545	-	-	-	22,102
Natural Gas Liquids and LRGs	28,073	6,195	11,321	5,248	-	-13,018	8,367	1,431	54,057	18,945
Pentanes Plus	2,717	-	77	1,347	-	-41	3,116	264	802	2,253
Liquefied Petroleum Gases	25,356	6,195	11,244	3,901	-	-12,977	5,251	1,167	53,255	16,692
Ethane/Ethylene	11,416	0	30	-5,392	-	-368	0	0	6,422	3,183
Propane/Propylene	9,338	9,753	10,072	6,596	-	-9,996	0	102	45,653	8,458
Normal Butane/Butylene	3,280	-2,396	772	1,451	-	-2,798	3,361	1,064	1,480	3,114
Isobutane/Isobutylene	1,322	-1,162	370	1,246	-	185	1,890	0	-299	1,937
Other Liquids	-	-	0	12,118	-17,012	5,038	-7,428	193	-2,697	33,913
Other Hydrocarbons/Oxygenates	-	-	0	0	9,203	473	8,537	193	0	3,054
Unfinished Oils	-	-	0	1,049	-	3,526	220	0	-2,697	15,879
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	11,069	-26,214	1,041	-16,187	1	0	14,968
Reformulated	-	-	0	7,384	-2,679	-253	4,958	0	0	4,748
Conventional	-	-	0	3,685	-23,535	1,294	-21,145	1	0	10,220
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	12
Finished Petroleum Products	-	297,148	1,428	90,101	28,463	2,604	-	2,405	412,131	96,660
Finished Motor Gasoline	-	147,215	92	48,788	28,463	-2,154	-	3	226,709	37,525
Reformulated	-	31,837	0	123	2,946	21	-	0	34,885	216
Conventional	-	115,378	92	48,665	25,517	-2,175	-	3	191,824	37,309
Finished Aviation Gasoline	-	290	5	107	-	-123	-	0	525	311
Kerosene-Type Jet Fuel	-	18,478	92	12,899	-	350	-	30	31,089	7,248
Kerosene	-	1,365	0	20	-	-378	-	1	1,762	570
Distillate Fuel Oil	-	77,774	269	26,997	-	-2,052	-	862	106,230	27,599
15 ppm sulfur and under	-	568	0	366	-	-66	-	0	1,000	94
Greater than 15 ppm to 500 ppm sulfur	-	62,658	214	22,709	-	-2,510	-	394	87,697	20,591
Greater than 500 ppm sulfur	-	14,548	55	3,922	-	524	-	467	17,534	6,914
Residual Fuel Oil ^e	-	4,800	420	-322	-	-17	-	296	4,619	2,000
Less than 0.31 percent sulfur	-	0	0	0	-	-104	-	-	-	240
0.31 to 1.00 percent sulfur	-	244	212	-38	-	-2	-	-	-	368
Greater than 1.00 percent sulfur	-	4,556	208	-284	-	89	-	-	-	1,392
Petrochemical Feedstocks	-	3,232	104	5	-	27	-	-	3,314	507
Naphtha for Petro. Feed. Use	-	2,484	43	-335	-	42	-	-	2,150	379
Other Oils for Petro. Feed. Use	-	748	61	340	-	-15	-	-	1,164	128
Special Naphthas	-	447	112	261	-	-4	-	0	824	275
Lubricants	-	1,054	189	1,155	-	-2	-	318	2,082	1,175
Waxes	-	221	133	0	-	-33	-	88	299	52
Petroleum Coke	-	13,806	0	-	-	401	-	458	12,947	2,085
Marketable	-	9,702	0	-	-	401	-	458	8,843	2,085
Catalyst	-	4,104	-	-	-	-	-	-	4,104	-
Asphalt and Road Oil	-	16,203	1	186	-	6,579	-	345	9,466	16,855
Still Gas	-	11,373	-	-	-	-	-	-	11,373	-
Miscellaneous Products	-	890	11	5	-	10	-	4	892	458
Total	67,237	303,343	103,348	279,074	6,092	3,158	286,172	6,273	463,491	218,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."